RAILROAD COMMISSION OF TEXAS

Christi Craddick, *Chairman*David Porter, *Commissioner*Ryan Sitton, *Commissioner*

INTERNAL Lori Wrotenbery Director, Oil and Gas Division

MEMORANDUM

January 29, 2015

TO:

Chairman Christi Craddick Commissioner David Porter Commissioner Ryan Sitton

FROM:

Peter G. Pope, Assistant Director

Site Remediation

SUBJECT:

Site Remediation's Summary Report

December 2014

The monthly report concerning the State-managed pollution site cleanup activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In December 2014, a total of 12 activities were completed at a total cost of \$77,890.79. (Attachment B)
- 3. Of the activities completed in December 2014, none exceeded the original award or work order amount by greater than 10%. (Attachments C, D, & E)
- 4. Of the activities completed in December 2014, eight were routine cleanup activities, one was an emergency cleanup activity, and three were assessment activities. (Attachment F)

5. In December 2014, a total of 24 activities were authorized for bid solicitation and codes for a total estimated cost of \$386,053.15. (Attachment G)

eter G. Pope

PGP/dc Attachments

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for December 2014 and FY 2015 to date

Con	npleted Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1.	Number of Cleanup Activities Completed in Dec 2014	12
	Total Cost of Cleanup Activities Completed in Dec 2014	\$ 77,890.79
	Number of Activities with Post-Close* Invoices Approved in Dec 2014	0
	Total Amount of Post-Close Invoices Approved in Dec 2014	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Dec 2014	0
2,,	Number of Cleanup Activities Completed in FY 2015 Total Cost of Cleanup Activities Completed in FY 2015	30 \$ 1,276,877.25
	Number of Activities with Post-Close Invoices Approved in FY 2015 Total Amount of Post-Close Invoices Approved in FY 2015	0 \$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2015	4
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Dec 2014	\$ 77,890.79
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2015	\$ 1,276,877.25
<u>Nev</u>	v Cleanup Activities (See Attachment G)	
1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes	24
	Issued in Dec 2014 Estimated Cost of Cleanup Activities Authorized in Dec 2014	\$ 386,053.15
2,	Number of Cleanup Activities Authorized for Bid Solicitation and Codes	04
	Issued in FY 2015 Estimated Cost of Cleanup Activities Authorized in FY 2015	91 \$ 1,407,809.35
<u>Cle</u>	anup Activities Approved But Not Completed	
1.	Total Number of Remaining Cleanup Activities as of the last day of Dec 2014 Total Estimated Cost of Remaining Cleanup Activities	84 \$ 1,982,411.60
Cle	anup Activities Canceled Without Cost to State	
1.	Number of Authorized Cleanup Activities Canceled in Dec 2014	0
	Total Number of Authorized Cleanup Activities Canceled in FY 2015	3
*Re	flects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).	

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

December 1, 2014 to December 31, 2014

	THIS	MONTH	YEAR	TO DATE
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	4	\$ 5,090.00	4	\$ 5,090.00
02	0	\$ 0.00	1	\$ 24,334.44
03	1	\$ 5,917.75	6	\$ 37,869.23
04	2	\$ 4,545.50	3	\$ 5,509.50
05	0	\$ 0.00	1	\$ 230,500.00
06	3	\$ 16,364.40	4	\$ 16,517.40
6E	0	\$ 0.00	2	\$ 795,853.64
7B	0	\$ 0.00	3	\$ 24,279.09
7C	0	\$ 0.00	2	\$ 10,563.00
08	0	\$ 0.00	0	\$ 0.00
8A	0	\$ 0.00	0	\$ 0.00
09	2	\$ 45,973.14	4	\$ 126,360.95
10	0	\$ 0.00	0	\$ 0.00
TOTALS	12	\$ 77,890.79	30	\$ 1,276,877.25
GRAND TOTALS*		\$ 77,890.79		\$ 1,276,877.25

^{*}Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	0
02	0	1
03	0	2
04	0	0
05	0	0
06	0	0
6E	0	1
7B	0	0
7C	0	0
08	0	0
8A	0	0
09	0	0
10	0	0
TOTALS	0	4

ATTACHMENT D

LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

December 1, 2014 to December 31, 2014

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT		
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.							

LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

December 1, 2014 to December 31, 2014

DIST NO.			BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
		•	`	, etc) where t r than 10 perce		0

ATTACHMENT E

Cost Overruns Greater than 10%

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

December 1, 2014 to December 31, 2014

	THIS	MONTH	YEAF	R TO DATE
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	8	\$ 27,001.00	16	\$ 960,832.09
Emergency	1	\$ 4,530.65	2	\$ 194,240.26
Assessment	3	\$ 46,359.14	12	\$ 121,804.90
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	12	\$ 77,890.79	30	\$ 1,276,877.25
GRAND TOTALS*		\$ 77,890.79		\$ 1,276,877.25

^{*}Grand Total line includes all Post-Close Invoice amounts.

Report Run: Monday, April 27, 2015 04:39 PM

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ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED December 1, 2014 to December 31, 2014

	THIS	S MONTH	YEA	R TO DATE
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	1	\$ 12,000.00	24	\$ 344,900.00
02	1	\$ 5,000.00	1	\$ 5,000.00
03	2	\$ 33,000.00	6	\$ 51,900.00
04	0	\$ 0.00	5	\$ 50,180.80
05	0	\$ 0.00	4	\$ 32,700.00
06	6	\$ 66,150.00	13	\$ 137,250.00
6E	1	\$ 2,000.00	2	\$ 4,000.00
7B	3	\$ 15,500.00	8	\$ 39,500.00
7C	4	\$ 220,803.15	8	\$ 251,303.15
08	0	\$ 0.00	2	\$ 20,000.00
8A	* 1	\$ 7,000.00	5	\$ 52,000.00
09	4	\$ 21,000.00	12	\$ 415,475.40
10	1	\$ 3,600.00	1	\$ 3,600.00
TOTALS	24	\$ 386,053.15	91	\$ 1,407,809.35

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF December 31, 2014

Remaining Authorized Cleanup Activity Count:

84

Total Estimated Cost of Remaining Cleanup Activities:

\$ 1,982,411.60

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

December 1, 2014 to December 31, 2014

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Date Approved	Total of Invoices
				4	Activities Adjusted	Total of Invoices
			Total (all Districts)		0	\$ 0.00

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	Estimate
					Number Canceled	RRC Estimate
			Total (all Districts)		0	<n a=""></n>

				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 01 Totals				4	\$ 12,500.00	\$ 5,090.00	\$ 7,410.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
01	223981	WRIGHT BROTHERS ENERGY, INC. HOLMAN, A. D., ETAL	CU-A	EDWARDS Activity Total	\$ 5,000.00	\$ 3,200.00	\$ 1,800.00
01	224476	BOTASCH OPERATING, LLC SHEPARD UNIT	CU-A	DIMMIT Activity Total	\$ 2,500.00	\$ 630.00	\$ 1,870.00
01	224477	BOTASCH OPERATING, LLC WHATABURGER	CU-A	DIMMIT Activity Total	\$ 2,500.00	\$ 630.00	\$ 1,870.00
01	224478	BOTASCH OPERATING, LLC STUMBERG UNIT	CU-A	DIMMIT Activity Total	\$ 2,500.00	\$ 630.00	\$ 1,870.00

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 03 T	Totals		1	\$ 16,500.00	\$ 5,917.75	\$ 10,582,25
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	222916	WILSON OIL COMPANY KIMES, MARY	CU-A	POLK Activity Total	\$ 16,500.00	\$ 5,917.75	\$ 10,582.25

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 04 T	⁻ otals		2	\$ 11,500.00	\$ 4,545.50	\$ 6,954.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	224438	SOUTHWEST OIL & LAND, INC. SHAEFFER RANCH	CU-A	JIM WELLS Activity Total	\$ 9,000.00	\$ 4,159.50	\$ 4,840.50
04	226296	UNIDENTIFIED JAMES LEAL, WATER WELL	AS-A	WEBB Activity Total	\$ 2,500.00	\$ 386.00	\$ 2,114.00

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	District 06 Totals			3	\$ 23,500.00	\$ 16,364.40	\$ 7,135.60
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
06	223817	TEXLA OPERATING COMPANY ASHLEY, PEGGY	CU-B	MARION Activity Total	\$ 5,500.00	\$ 2,876.25	\$ 2,623.75
06	225077	MAYO, EDDIE DEAN, C. W. GAS UNIT	CU-B	SHELBY Activity Total	\$ 12,000.00	\$ 8,957.50	\$ 3,042.50
06	226683	ARLEN CORPORATION WINSTON -B-	EC-A	HARRISON Activity Total	\$ 6,000.00	\$ 4,530.65	\$ 1,469.35

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 09 T	otals		2	\$ 60,000.00	\$ 45,973.14	\$ 14,026.86
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	226616	UNIDENTIFIED MIKE SMITH PROPERTY	AS-U	WISE Activity Total	\$ 10,000.00	\$ 10,330.19	-\$ 330.19
09	218040	UNIDENTIFIED SUNSHINE HILL	AS-A	WICHITA Activity Total	\$ 50,000.00	\$ 35,642.95	\$ 14,357.05 ———
				Activity Count	RRC Estimate	Total of Invoices	Remaining
		Grand Totals (all Districts)		12	\$ 124,000.00	\$ 77,890.79	\$ 46,109.21

					Number Approved	RRC Estimate
Distr	ict 01 Tot	1	\$ 12,000.00			
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	227078	MISSION RIVER SYSTEMS, INC. KALLIO, R.J.	DIMMIT 12680	EC-A	1	\$ 12,000.00

					Number Approved	RRC Estimate
Distr	ict 02 Tot	als			1	\$ 5,000.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
02	227136	UNIDENTIFIED BIEMER RD CATTLE GUARD	 DE WITT	EC-A	1	\$ 5,000.00

					Number Approved	RRC Estimate
Distr	ict 03 Tot	2	\$ 33,000.00			
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	227116	K. O. C. CORPORATION WILKES & SMITH "A"	BRAZORIA 02795	CU-A	1	\$ 24,000.00
03	227099	K. O. C. CORPORATION WILKES & SMITH "A"	BRAZORIA 02795	CU-A	1	\$ 9,000.00

					Number Approved	RRC Estimate
Distr	ict 06 Tot	als			6	\$ 66,150.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
06	226016	TRIDENT PRODUCTION, L.L.C. SOUTH UNIT LEASE	HARRISON 04841	CU-C	1	\$ 10,000.00
06	227357	C & R OIL CO. EARL LEE UNIT	WOOD 04396	CU-U	1	\$ 1,650.00
06	227356	B & N TRUCKING MERIGALE-PAUL SWD STATION	WOOD P006963	CU-U	1	\$ 7,500.00
06	226882	FORTUNE OPERATING COMPANY JOAQUIN	SHELBY 14429	EC-A	1	\$ 4,000.00
06	226881	FORTUNE OPERATING COMPANY FORTUNE/HEART	SHELBY 14408	EC-A	1	\$ 3,000.00
06	226880	FORTUNE OPERATING COMPANY JOAQUIN -B-	SHELBY 14305	EC-A	1	\$ 40,000.00

					Number Approved	RRC Estimate
Distr	ict 6E Tot	tals			ñ	\$ 2,000.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
6E	227377	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	RUSK 06-1971	EC-A	1	\$ 2,000.00

					Number Approved	RRC Estimate
Distr	ict 7B Tot	tals			3	\$ 15,500.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7B	227100	QUANTUM INVESTMENTS THORNTON, E. L.	TAYLOR 16974	CU-B	1	\$ 4,500.00
7B	227102	QUANTUM INVESTMENTS THORNTON, E.L.	TAYLOR 17564	CU-B	1	\$ 5,000.00
7B	226536	CONCHO PRODUCTS POWERS, SAM S.	EASTLAND 12204	CU-B	1	\$ 6,000.00

						Number Approved	RRC Estimate
Distr	ict 7C Tol	als				4	\$ 220,803.15
Dist	Cleanup ID	Operator Name Lease Name	C	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7C	227316	UNIDENTIFIED WILLHELM LANE SPILL	M	IENARD <na></na>	EC-A	1	\$ 2,000.00
7C	226996	UNIDENTIFIED BALLINGER SEEP	R	UNNELS <na></na>	AS-A	1	\$ 111,272.45
7C	227018	UNIDENTIFIED UNIVERSITY 11		ROCKETT NA	CU-C	1	\$ 3,700.00
7C	226997	UNIDENTIFIED WENDKIRK OIL FIELD SITE	C	OKE <na></na>	AS-A	1	\$ 103,830.70

					Number Approved	RRC Estimate
Distr	ict 8A Tol	als			1	\$ 7,000.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
8A	227236	GREAT TEXAS CRUDE INC. ENERMAX/EXXON	YOAKUM 69442	AB-C	1	\$ 7,000.00

					Number Approved	RRC Estimate
Distr	ict 09 Tot	als			4	\$ 21,000.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
09	226477	FRIENDLY ENERGY SERVICES, INC. TYRA, SAM	KNOX 26439	CU-B	1	\$ 5,000.00
09	227077	UNIDENTIFIED MIKE SMITH PROPERTY	WISE <na></na>	EC-A	1	\$ 6,000.00
09	225137	BROWNING, STERLING TANK TR. SERV BROWNING STERLING YARD	WICHITA 10048	AS-A	1	\$ 5,000.00
09	227157	UNIDENTIFIED WEIDAUER PROPERTY	WICHITA <na></na>	EC-A	1	\$ 5,000.00

					Number Approved	RRC Estimate
Distr	ict 10 Tot	als			1	\$ 3,600.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
10	226456	FLOW PRODUCTION COMPANY ELLIOTT, R. C.	OCHILTREE 06752	CU-C	1	\$ 3,600.00
					Number Approved	RRC Estimate
			Grand Total (all Districts)		24	\$ 386,053.15